

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

Oil

Gas

Single

Multiple

Well

Well

Other

Zone

Zone

2. Name of Operator

EOG RESOURCES, INC.

3. Address and Telephone Number

P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

988' FSL & 1994' FEL 4435437Y 40.06061
632882X SW/SE -109.44197

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office

14.41 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.

988'

(Also to nearest drig. Unit line, if any)

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

11,540'

21. Elevations (show whether DF, RT, GR, etc.)

4746.3 FEET GRADED GROUND

5. Lease designation and serial number

U-0283-A

6. If Indian, Allottee or Tribe name

UTE INDIAN TRIBE

7. Unit Agreement Name

CHAPITA WELLS UNIT

8. Farm or lease name, well no.

CHAPITA WELLS UNIT 831-4

9. API Well No.

43-047-35014

10. Field and pool, or wildcat

NATURAL BUTTES

11. Sec., T., R., M., or BLK. and survey or area

SEC. 4, T9S, R22E

12. County or parish

UINTAH

13. State

UTAH

17. No. of acres assigned to this well

15. Distance from proposed location to nearest property or lease line, ft.

988'

(Also to nearest drig. Unit line, if any)

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

11,540'

21. Elevations (show whether DF, RT, GR, etc.)

4746.3 FEET GRADED GROUND

22. Approx. date work will start

UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40	13 3/8"	48.0#	0' - 200'+/-	SEE 8 POINT PLAN
12 1/4"	J-55	9 5/8"	36.0#	200' - 2700'+/-	SEE 8 POINT PLAN
7 7/8"	HC P-110	4 1/2"	11.6#	2700' - 11,540'	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN

BOP SCHEMATIC

SURFACE USE AND OPERATING PLAN

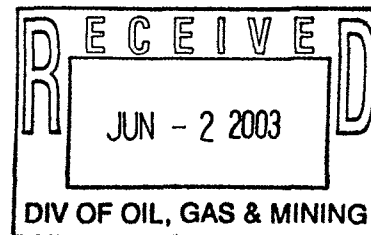
LOCATION PLAT

LOCATION LAYOUT

TOPOGRAPHIC MAPS "A", "B", AND "C"

GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL



EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND #NM 2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
BUREAU OF INDIAN AFFAIRS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5-28-2003

(This space for Federal or State/office use)

PERMIT NO. 43-047-35014

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the proposed lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-16-03
BY: [Signature]

Federal Approval of this
Action is Necessary

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

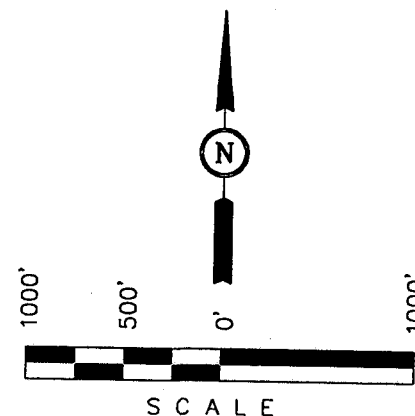
Well location, CWU #831-4, located as shown in the SW 1/4 SE 1/4 of Section 4, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. King
REGISTERED LAND SURVEYOR
REGISTRATION NO. 167319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-12-02	DATE DRAWN: 12-17-02
PARTY B.B. P.M. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

S89°30'E - 39.95 (G.L.O.) T8S S89°22'E - 39.80 (G.L.O.)

T9S

1967 Brass Cap
0.8' High, Cedar
Post, Steel Pipe

Lot 4

Lot 3

Lot 2

Lot 1

N0°06'W - 40.61 (G.L.O.)

N00°07'21"W - 2634.82' (Meas.)

Uintah County
Copper Weld,
Small Stone

1977 Brass Cap
0.4' High, N-S
Fenceline

N00°00'24"W - 2649.61' (Meas.)

N00°14'10"W - 2644.73' (Meas.)

CWU #831-4
Elev. Ungraded Ground - 4747'

1994'

988'

Set Stone, Rebar

1977 Brass
Cap

Uintah County
Copper Weld

S89°57'13"W - 2641.66' (Meas.)

S89°56'38"W - 2641.07' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)

LATITUDE = 40°03'37.94" (40.060539)

LONGITUDE = 109°26'31.23" (109.442008)

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 28, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 831-4
SW/SE, SEC. 4, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0283-A
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

EIGHT POINT PLAN

CHAPITA WELLS UNIT 831-4 SW/SE, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Wasatch	5041		
Island	7641		
KMV Price River	7981		
KMV Price River Lower	9375		
Sego	9868		
KMV Castlegate	9973		
KMV Blackhawk	10,420		
Mancos	10,949		
Mancos 'B'	11,163		

EST. TD: 11,540

Anticipated BHP 5000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 200' +/- GL	200' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	200' - 2800' +/- KB	2800' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2800' - TD +/- KB	11,540' +/-	4 1/2"	11.6 #	HC P-110	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-200' Below GL):

Guide Shoe

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

INTERMEDIATE HOLE PROCEDURE (200-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 831-4 SW/SE, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2700'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Run marker collars at $\pm 10600'$ and $\pm 7400'$ (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

NOTE: Differential pressure rating on internal valves in float equipment is 3000 psi.

6. MUD PROGRAM

SURFACE HOLE PROCEDURE (0-200' Below GL):

Air – Air Water Mist

INTERMEDIATE HOLE PROCEDURE (200-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2700'-TD:

2700'-4800' Water (circulate through reserve pit) with Gel/LCM sweeps.

4800'-7400' Close in mud system. Mud up with 6 ppb Diammonium Phosphate (DAP). Drill with DAP water and BARACAT for flocculation. Sweep hole periodically w/ Zeo-gel (or barolift) / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

7400'-TD Discontinue BARACAT. Mud up with zeogel and PAC-R. Maintain 6 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 10-12 cc's. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO2 contamination with Desco and Baracor 95.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 831-4
SW/SE, SEC. 4, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: DIPOLE SONIC
SCHLUMBERGER PLATFORM EXPRESS

TD to surface.
TD to surface casing.

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-200' Below GL):

Lead: 240 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

INTERMEDIATE HOLE PROCEDURE (200-2700'):

Lead: 120 sx. (50% excess volume) Class 'G' lead cement (coverage from 2000-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 210 sx. (50% excess volume) Class 'G' cement (coverage from 2700-2000') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

PRODUCTION HOLE PROCEDURE 2700'-TD:

Lead: 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (200-2700')

Potential Problems: Probable lost circulation below 1750' and minor amounts of gas will be present. Monitor for and report any hydrocarbon shows and/or water zones.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 831-4
SW/SE, SEC. 4, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

ABNORMAL CONDITIONS (Continued):

PRODUCTION HOLE 2700'-TD

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole and are almost a certainty when weights exceed 10.8 ppg. (Lost circulation was encountered from 4000-5000' in 2 "older" offset wells drilled with 9.0 ppg mud to the east of the SCU 66-8N. These problems were alleviated with LCM and drilling operations successfully continued to 6000+' total depth with 9.7 ppg mud). Have a variety of LCM particle sizes on location in ample supply to cover your needs. At the same time, formation pressures in productive zones could require up to 12.0 ppg mud weights to control. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

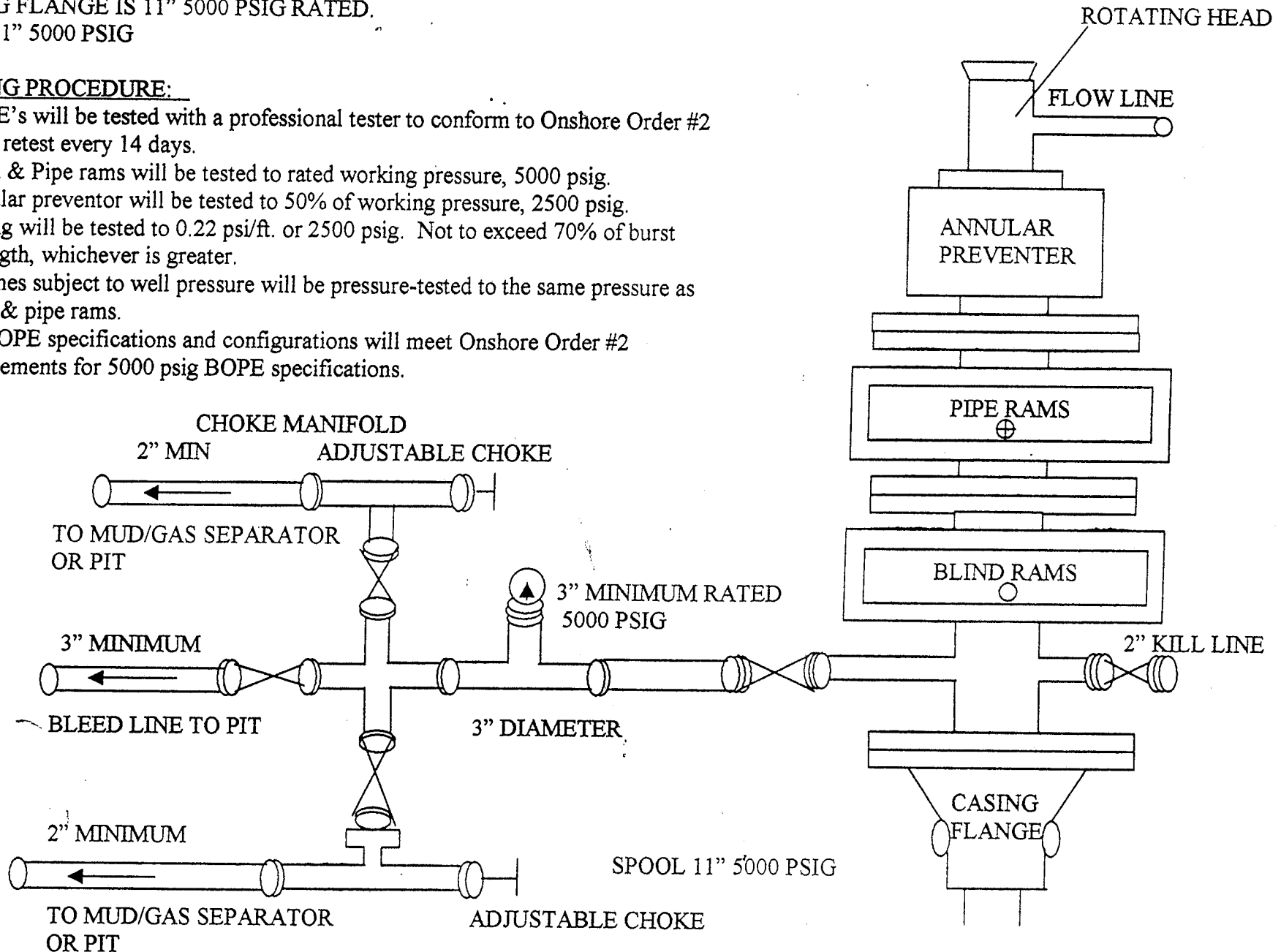
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #831-4
SECTION 4, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 13.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.3 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 831-4</u>
Lease Number:	<u>U-0283-A</u>
Location:	<u>988' FSL & 1994' FEL, SW/SE, Sec. 4,</u> <u>T9S, R22E, S.L.B.&M., Uintah County</u>
Surface Ownership:	<u>Ute Indian Tribe</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.41 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 200 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 5*
- B. Producing wells - 41*
- C. Shut in wells – 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
- 2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3" OD steel above ground natural gas pipeline will be laid approximately 200' from proposed location to a point in the SW/SE of Section 4, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners #2 and #4, and around Corner #6.

Access to the well pad will be from the East.

FENCING REQUIREMENTS:

- (All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

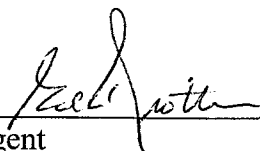
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-28-2003
Date


Agent

EOG RESOURCES, INC.

CWU #831-4

LOCATED IN UTAH COUNTY, UTAH

SECTION 4, T9S, R22E, S.L.B.&M.

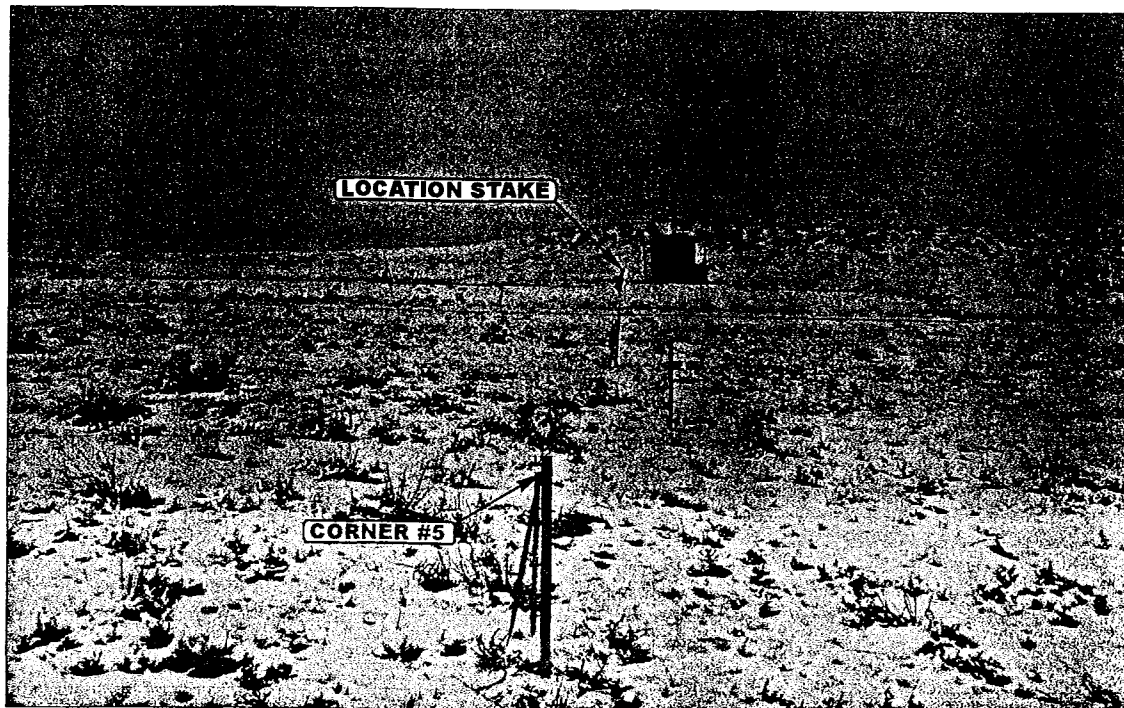


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

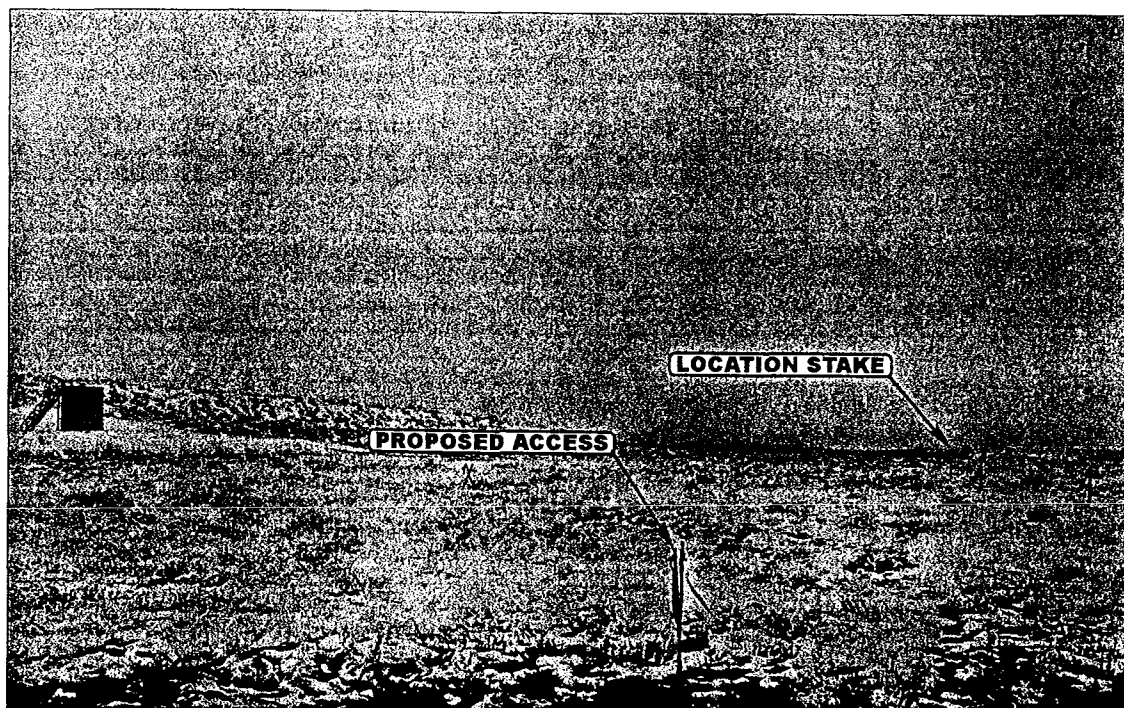


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 16 02
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 00-00-00

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

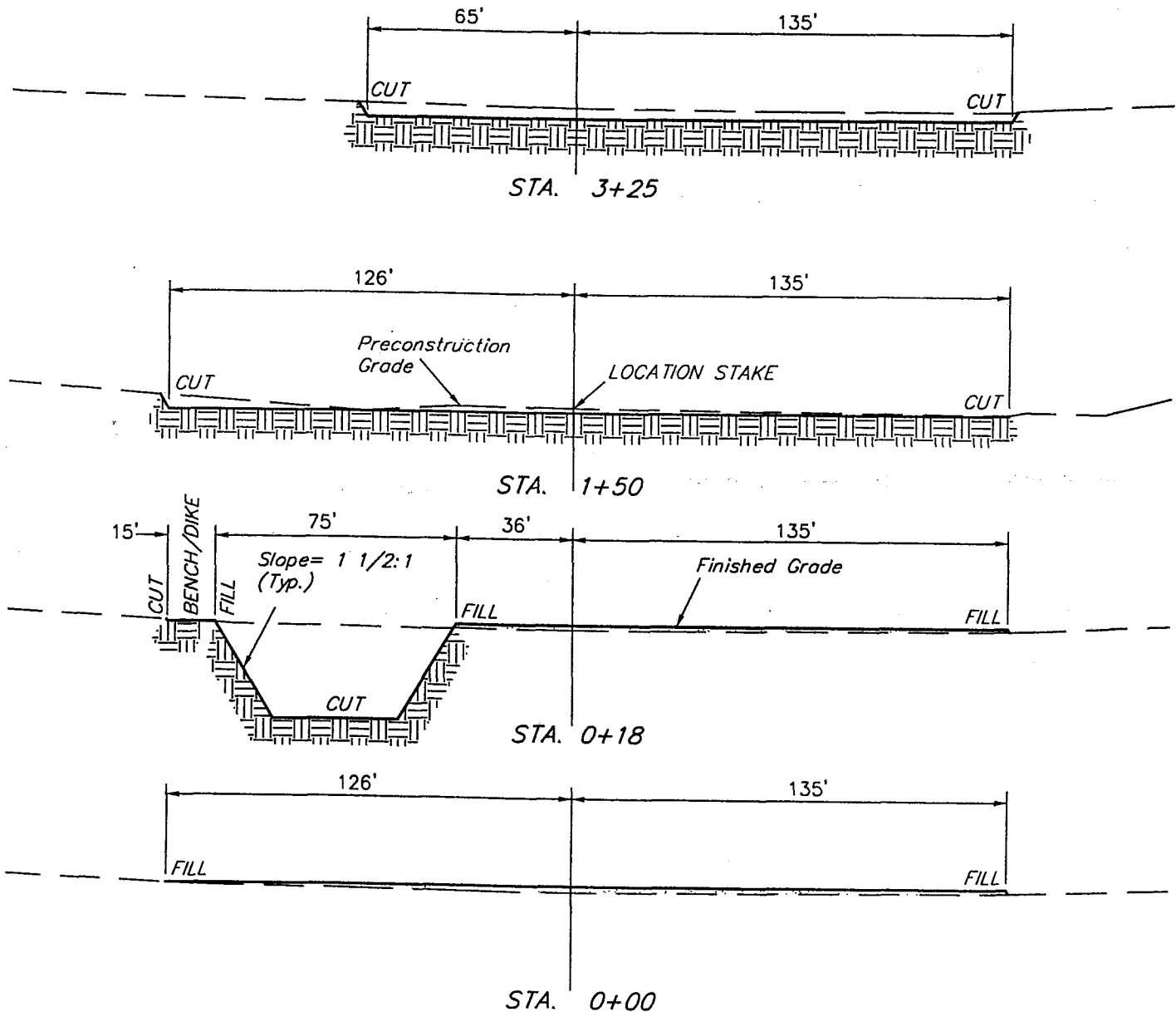
CWU #831-4

SECTION 4, T9S, R22E, S.L.B.&M.

988' FSL 1994' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-17-02
Drawn By: D.COX

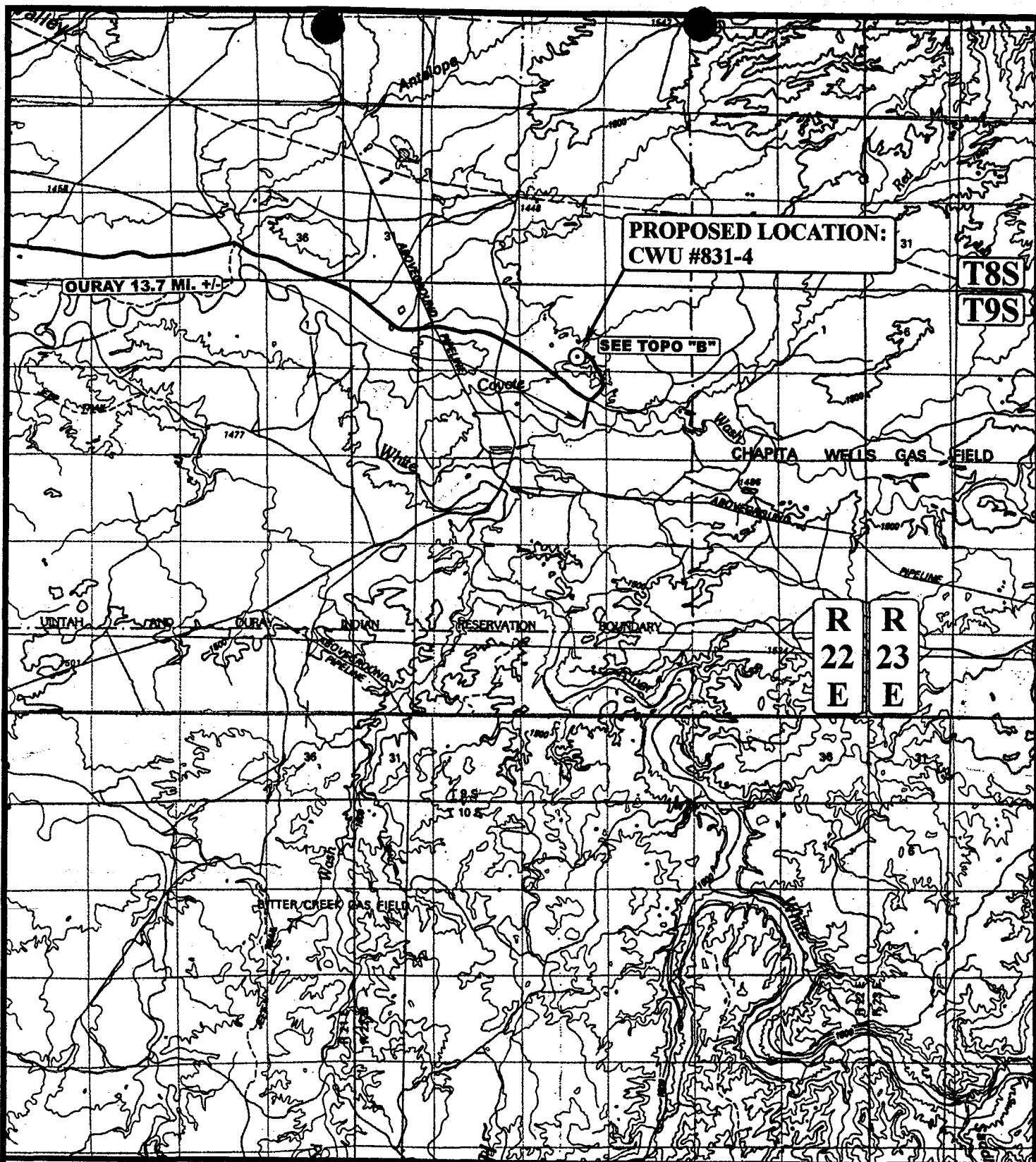


APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,860 Cu. Yds.
Remaining Location = 3,040 Cu. Yds.
TOTAL CUT = 5,900 CU.YDS.
FILL = 1,310 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 4,520 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 4,520 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #831-4

SECTION 4, T9S, R22E, S.L.B.&M.

988' FSL 1994' FEL



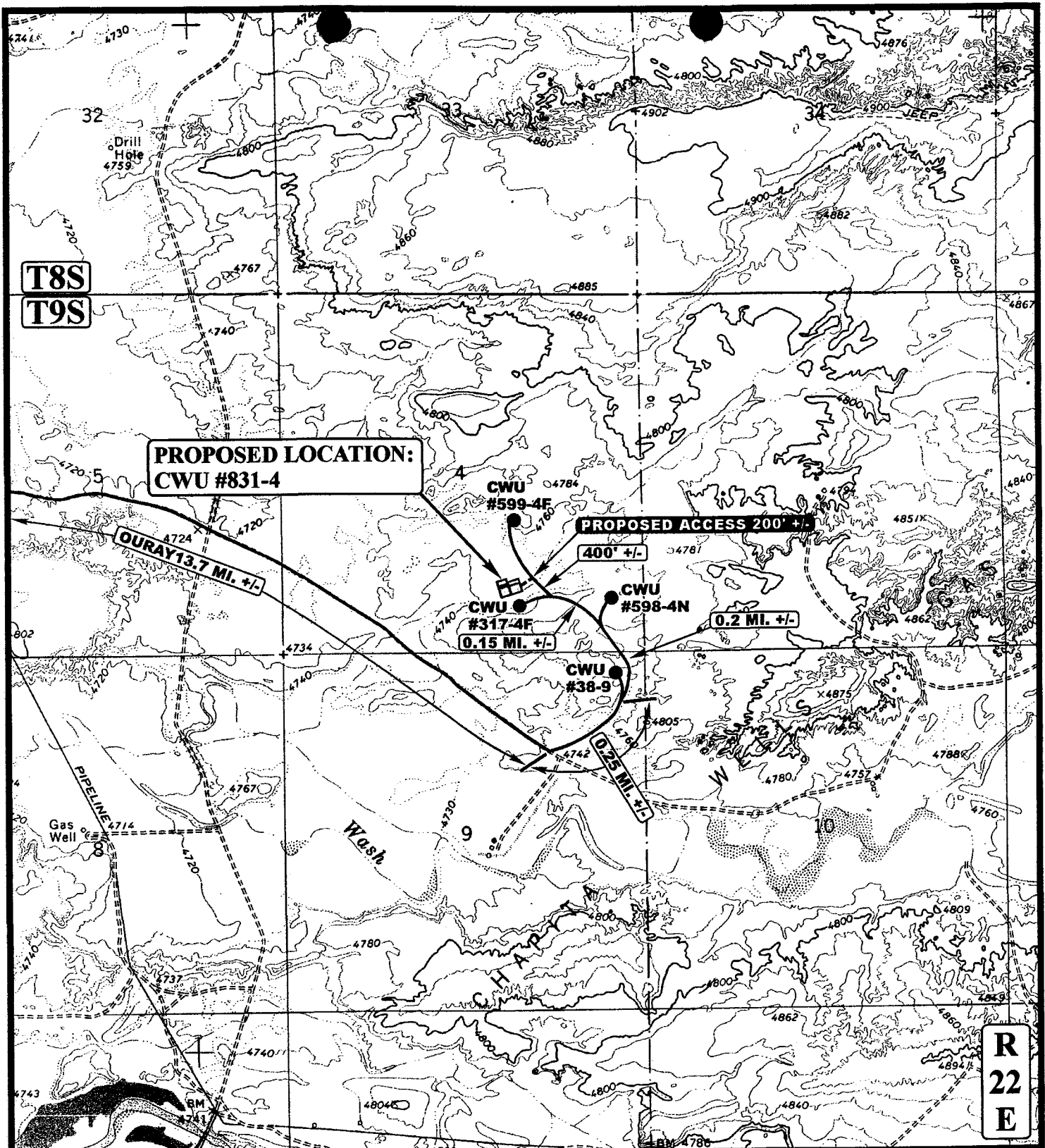
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

12	16	02
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

A
 TOPO



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #831-4
SECTION 4, T9S, R22E, S.L.B.&M.
988' FSL 1994' FEL



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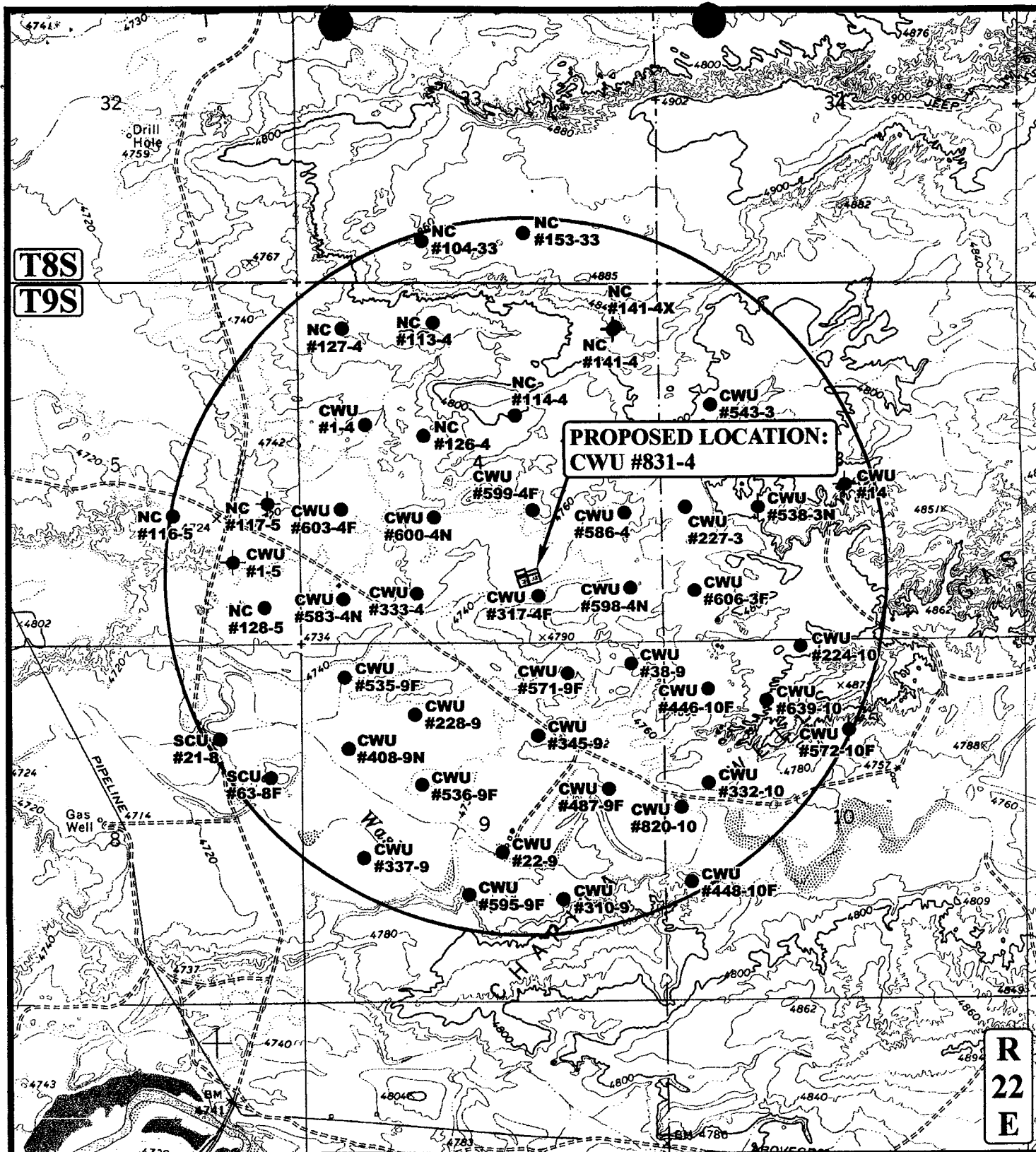


TOPOGRAPHIC
MAP

12 16 02
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: P.M.** **REVISED: 00-00-00**

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #831-4
SECTION 4, T9S, R22E, S.L.B.&M.
988' FSL 1994' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

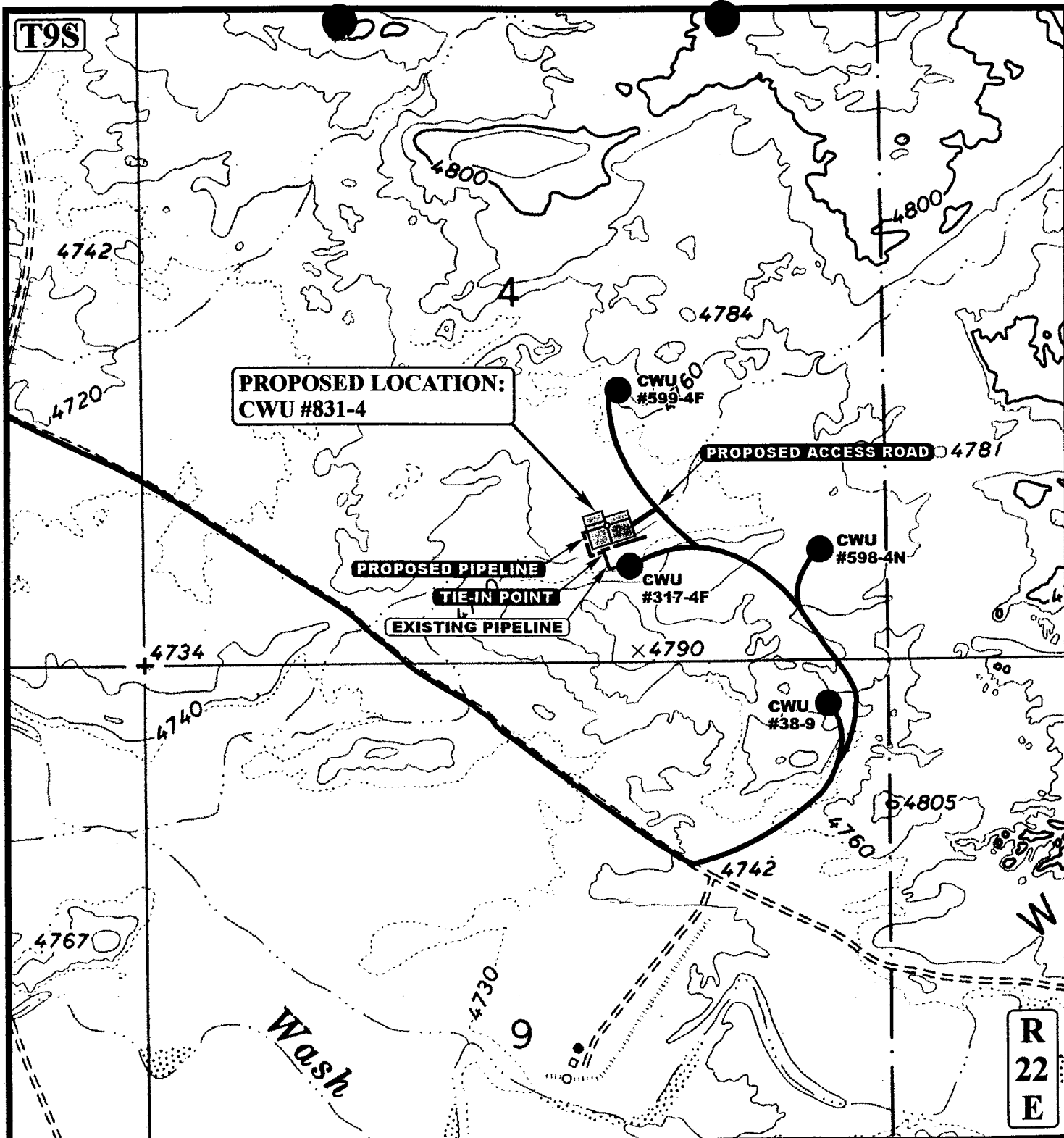


TOPOGRAPHIC
MAP

12 **16** **02**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #831-4
SECTION 4, T9S, R22E, S.L.B.&M.
988' FSL 1994' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12 16 02
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/02/2003

API NO. ASSIGNED: 43-047-35014

WELL NAME: CWU 831-4

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 04 090S 220E

SURFACE: 0988 FSL 1994 FEL

BOTTOM: 0988 FSL 1994 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283-A

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.06061

LONGITUDE: 109.44197

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 49-1501)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

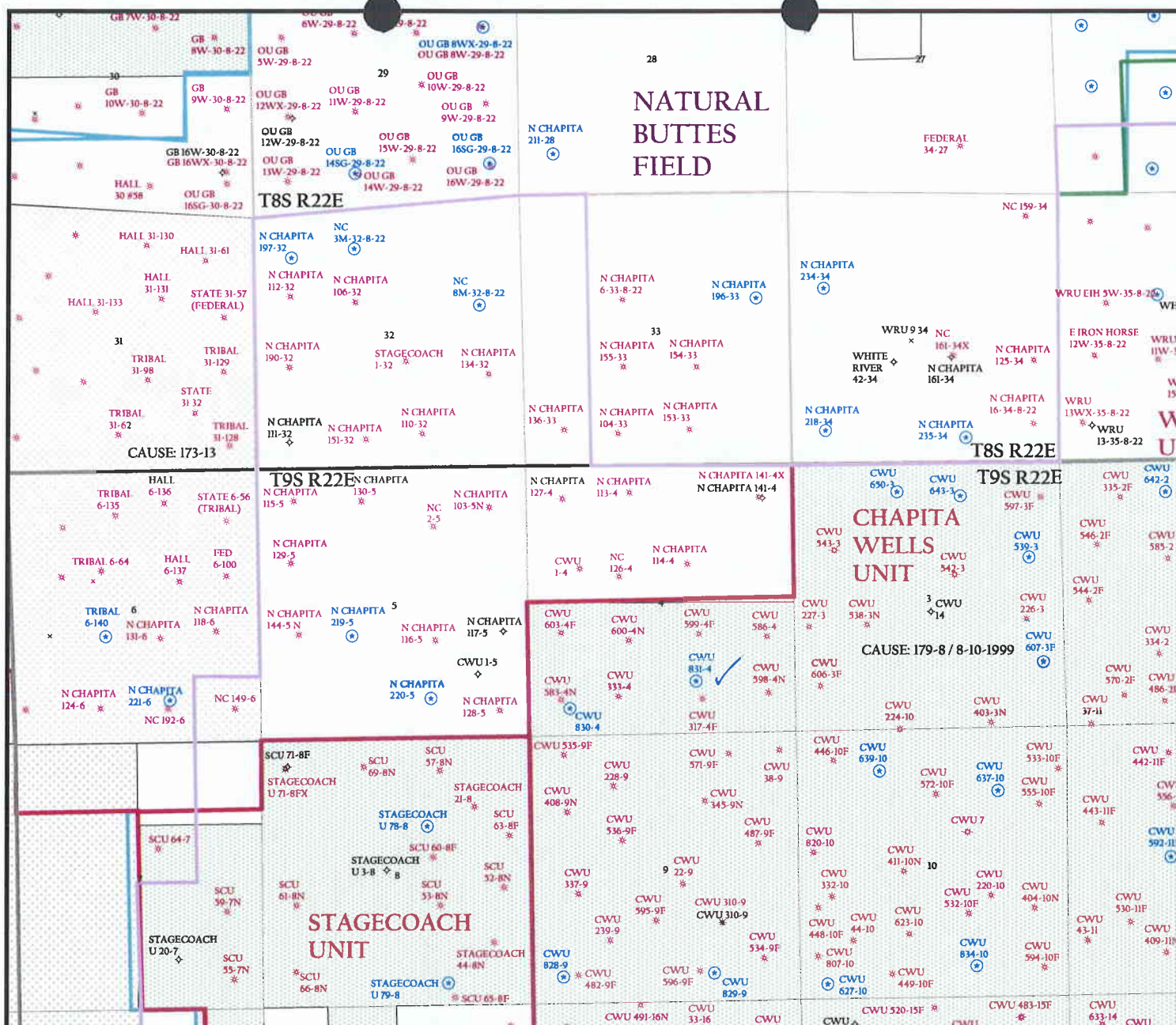
Siting: 460' from Unit boundary

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal approval



OPERATOR: EOG RESOURCES (N9550)

SEC. 4 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 179-9 / 8-10-1999

Wells

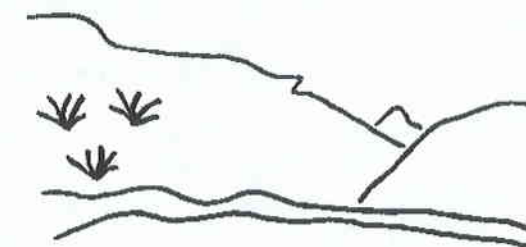
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 11-JUNE-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 13, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34994	Chapita Wells U 642-2 Sec. 2 T09S R22E 0601 FNL 2111 FWL	
43-047-35011	Chapita Wells U 644-1 Sec. 1 T09S R22E 0567 FSL 0833 FEL	
43-047-35024	Chapita Wells U 649-2 Sec. 2 T09S R22E 0486 FNL 2063 FEL	
43-047-35025	Chapita Wells U 646-1 Sec. 1 T09S R22E 0728 FNL 0628 FEL	
43-047-35026	Chapita Wells U 647-1 Sec. 1 T09S R22E 0604 FSL 1818 FWL	
43-047-35027	Chapita Wells U 648-1 Sec. 1 T09S R22E 0528 FSL 2170 FEL	
43-047-35028	Chapita Wells U 645-1 Sec. 1 T09S R22E 0507 FNL 0789 FWL	
43-047-35029	Chapita Wells U 650-3 Sec. 3 T09S R22E 0550 FNL 2080 FWL	
43-047-35012	Chapita Wells U 643-3 Sec. 3 T09S R22E 0694 FNL 1945 FEL	
43-047-35013	Chapita Wells U 539-3 Sec. 3 T09S R22E 1890 FNL 0602 FEL	

(Proposed PZ Mancos)

43-047-35014	Chapita Wells U 831-4 Sec. 4 T09S R22E 0988 FSL 1994 FEL
43-047-35015	Chapita Wells U 830-4 Sec. 4 T09S R22E 0543 FSL 0785 FWL
43-047-35016	Chapita Wells U 834-10 Sec. 10 T09S R22E 0572 FSL 1818 FEL
43-047-35017	Chapita Wells U 826-15 Sec. 15 T09S R22E 1943 FNL 1947 FEL
43-047-35018	Chapita Wells U 825-23 Sec. 23 T09S R22E 0645 FSL 1898 FEL
43-047-35019	Chapita Wells U 824-23 Sec. 23 T09S R22E 0510 FSL 0542 FWL

Please be advised that there is currently no participating area for the Mancos Formation within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-13-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 16, 2003

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 831-4 Well, 988' FSL, 1994' FEL, SW SE, Sec. 4, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35014.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 831-4
API Number: 43-047-35014
Lease: U-0283-A

Location: SW SE **Sec.** 4 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0283-A	
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name UTE INDIAN TRIBE	
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT	
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435) 789-0790		8. Farm or lease name, well no. CHAPITA WELLS UNIT 831-4	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 988' FSL & 1994' FEL SW/SE MAY 30 2003		9. API Well No.	
10. Field and pool, or wildcat NATURAL BUTTES		11. Sec., T., R., M., or BLK. and survey or area SEC. 4, T9S, R22E	
12. Distance in miles and direction from nearest town or post office 14.41 MILES SOUTHEAST OF OURAY, UTAH		13. State UTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 988'		16. No. of acres in lease 1360	
17. No. of acres assigned to this well		18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	
19. Proposed depth 11,540'		20. Rotary or cable tools ROTARY	
21. Elevations (show whether DF, RT, GR, etc.) 4746.3 FEET GRADED GROUND		22. Approx. date work will start UPON APPROVAL	

PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
17 1/2"	H-40 13 3/8"	48.0#	0' - 200'+/-	SEE 8 POINT PLAN	
12 1/4"	J-55 9 5/8"	36.0#	200' - 2700'+/-	SEE 8 POINT PLAN	
7 7/8"	HC P-110 4 1/2"	11.6#	2700' - 11,540'	SEE 8 POINT PLAN	

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND #NM 2308

RECEIVED**JUL 29 2003**

Pc: UTAH DIVISION OF OIL, GAS, AND MINING
BUREAU OF INDIAN AFFAIRS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Edith* TITLE Agent DATE 5-28-2003

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____ **NOTICE OF APPROVAL**
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY
APPROVED BY *Thomas A. Cleary* TITLE Assistant Field Manager Mineral Resources DATE 07/24/2003

CONDITIONS OF APPROVAL ATTACHED*UDDG-M*

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 831-4

Lease Number: U-0283A

API Number: 43-047-35014

Location: SWSE Sec. 4 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the base of the usable water has been identified as $\pm 750'$.

The production casing must be cemented a minimum of 500' above the top of the Wasatch Formation which has been identified at $\pm 4980'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, 30 feet wide and 54 feet long, shall be granted for the new access road. The pipeline stays within the pad ROW for this location. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 831-4

9. API NUMBER:

4304735014

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 988' FSL, 1994' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 4 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☒ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attachments for revised drilling program to 10,750' and BOP diagram

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-15-03

By: [Signature]

COPY SENT TO OPERATOR

Date: 9-12-03

Initials: [Signature]

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE

8/25/2003

(This space for State use only)

RECEIVED
SEP 10 2003
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 831-4 SW/SE, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1,597'		
Wasatch	5,041'		
Island	7,641'		
KMV Price River	7,981'		
KMV Price River Lower	9,375'		
Sego	9,868'		
KMV Castlegate	9,973'		
KMV Blackhawk	10,420'		

EST. TD: 10,750

Anticipated BHP 4700 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250' +/- GL	250' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/- KB	10,750' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

INTERMEDIATE HOLE PROCEDURE (250-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 831-4 SW/SE, SEC. 4, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

PRODUCTION HOLE PROCEDURE 2700'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,981'$ (**Top of Price River**) and $\pm 4,600'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

SURFACE HOLE PROCEDURE (0-250' Below GL):

Air – Air Water Mist

INTERMEDIATE HOLE PROCEDURE (250-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2700'-TD:

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 831-4 **SW/SE, SEC. 4, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

INTERMEDIATE HOLE PROCEDURE (250-2700'):

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

PRODUCTION HOLE PROCEDURE 2700'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (200-2700')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2700'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 831-4
SW/SE, SEC. 4, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

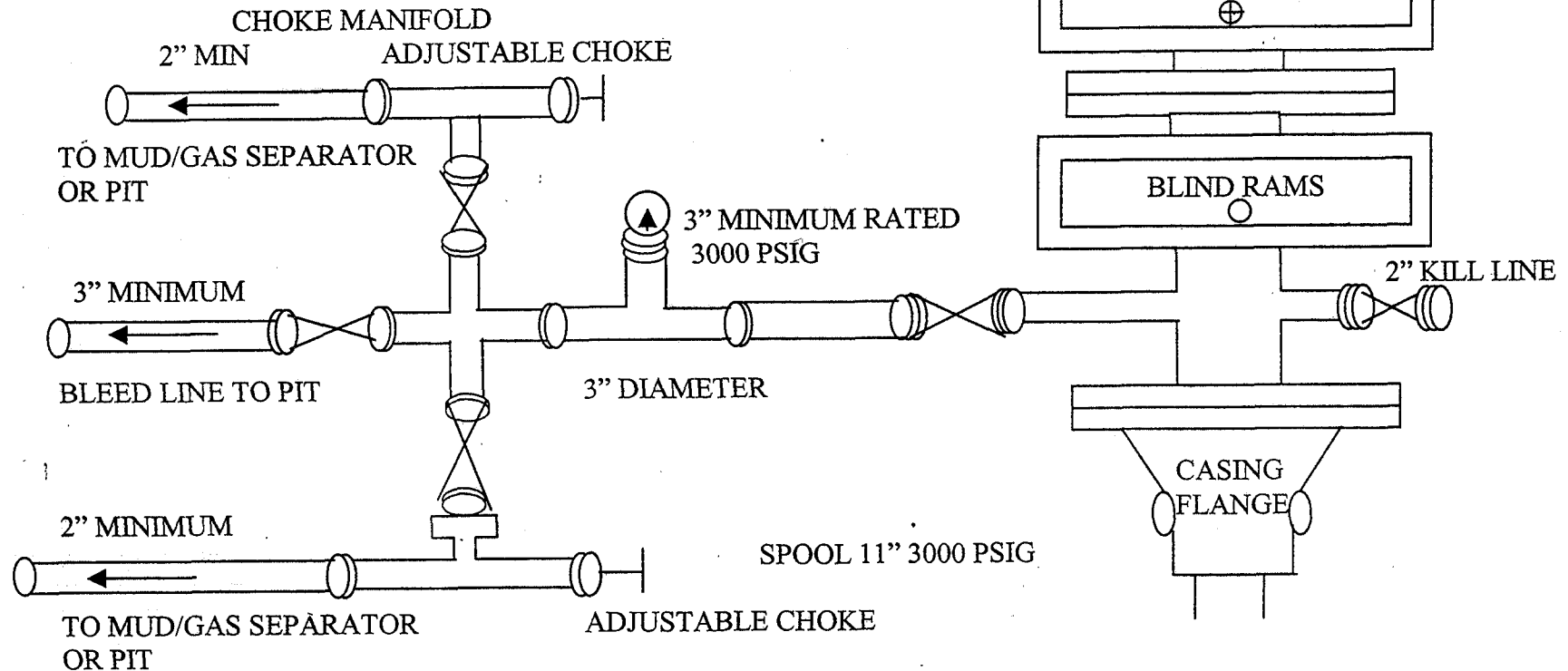
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



CONFIDENTIAL

FORM 9

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 831-4

9. API NUMBER:

4304735014

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 988' FSL, 1994' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 4 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☐ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☒ OTHER: Extension Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 6-14-04By: [Signature]

COPY SENT TO OPERATOR

Date: 6-13-04Initials: [Signature]NAME (PLEASE PRINT) Ed TrotterTITLE AgentSIGNATURE [Signature]DATE 6/6/2004

(This space for State use only)

RECEIVED

JUN 02 2004

DIV OF OIL, GAS & MINING

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735014
Well Name: CHAPITA WELLS UNIT 831-4
Location: 988' FSL, 1994' FEL, SWSE, SEC. 4, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/16/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

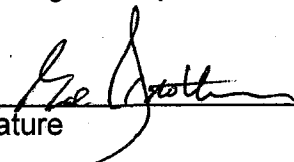
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

6/6/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

009 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUN 23 2004

2. Name of Operator

EOG RESOURCES, INC.

By

3. Address and Telephone No.

(435)789-4120

P.O. BOX 1910, VERNAL, UT 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

988' FSL, 1994' FEL, SW/SE
SECTION 4, T9S, R22E

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT

☐ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection
☐ Deepen

☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back
☐ Production (Start/Resume)
☐ Reclamation

☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal
☐ Water Shut-Off
☐ Well Integrity
☒ Other Extension Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
JUL 27 2004

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *Eq Trotter*

Title *Agent*

DIV. OF OIL, GAS & MINING

Signature

Date

June 24, 2004

Approved by

Petroleum Engineer

TITLE

DATE

7/23/04

Conditions of approval, if any, are attached. Approval of this notice

Office

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UDOGM

EOG Resources, Inc.
APD Extension

Well: CWU 831-4

Location: SWSE Sec. 4, T9S, R22E

Lease: U-0283A

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 7/24/05
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 831-4

9. API NUMBER:
4304735014

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 988' FSL, 1994' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 4 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)
Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Extension Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

COPY SENT TO OPERATOR

Date:

Initials:

NAME (PLEASE PRINT)

Ed Trotter

TITLE

Agent

SIGNATURE

DATE

6/4/2005

(This space for State use only)

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735014
Well Name: CHAPITA WELLS UNIT 831-4
Location: 988' FSL, 1994' FEL, SWSE, SEC. 4, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/16/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

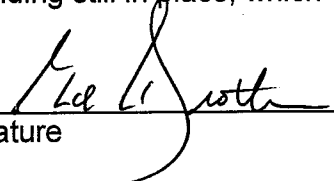
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

6/4/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 831-4

Api No: 43-047-35014 Lease Type: FEDERAL

Section 04 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 07/13/05

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 07/13/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35014	CHAPITA WELLS UNIT 831-04		SWSE	4	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14831	7/13/2005		7-20-05		
Comments: <u>BLKHK = MURD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

7/14/2005

Date

(5/2000)

RECEIVED**JUL 13 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE 988 FSL 1994 FEL 40.06054 LAT 109.44201 LON
SECTION 4, T9S, R22E**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

07/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 18 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE 988 FSL 1994 FEL 40.06054 LAT 109.44201 LON
SECTION 4, T9S, R22E

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 7/13/2005 at 1:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 7/13/2005 @ 7:15 a.m

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

07/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

JUL 18 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**988 FSL 1994 FEL (SW/SE)
SECTION 4, T9S, R22E 40.060539 LAT 109.442008 LON**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 831-04

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CONTINUED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as follows:

- 1. Set composite bridge plug @ 9115'. Perforated the Middle Price River from 8957-59', 8971-72', 8997-98', 9007-09', 9036-37', 9042-43', 9059-61', 9070-71' & 9080-82 w/2 SPF. Fracture stimulated with 1488 bbls gelled water & 191,000 # 20/40 sand.**
 - 2. Set composite frac plug @ 8936'. Perforated the Middle Price River from 8762-64', 8788-89', 8794-95', 8803-04', 8812-13', 8864-65', 8874-76', 8892-93', 8898-99' & 8910-11' w/2 SPF. Fracture stimulated with 1355 bbls gelled water & 170,600 # 20/40 sand.**
 - 3. Set composite frac plug @ 8740. Perforated the Middle Price River from 8619-20', 8625-27', 8645-47', 8658-59', 8676-77', 8685-87', 8694-96' & 8714-15' w/2 SPF. Fracture stimulated with 1342 bbls gelled water & 169,400 # 20/40 sand.**
 - 4. Set composite frac plug @ 8590'. Perforated the Upper Price River from 8434-36', 8453-55', 8469-71', 8482-83', 8389-90', 8496-97', 8520-21', 8530-31', 8538-39' & 8565-67 w/2 SPF. Fracture stimulated with 1424 bbls gelled water & 191,000 # 20/40 sand.**
- (See Attached Sheet)**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene B. Gardner

Title **Regulatory Assistant**

Signature

Date **3/13/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 15 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Chapita Wells Unit 831-04 Continued:

Item #13 Continued:

5. Set 10k composite frac plug @ 8410'. Perforated the Upper Price River from 8166-67', 8178-80', 8190-91', 8240-42', 8257-58', 8296-98', 8335-36', 8341-42', 8376-77' w/2 SPF. Fracture stimulated with 1361 bbls gelled water & 170,250 # 20/40 sand.
6. Set 10k composite frac plug @ 8150'. Perforated the Upper Price River from 7875-76', 7894-95', 7948-50', 7959-61', 7968-69', 7986-88', 8030-31', 8039-40', 8075-76', 8085-86' & 8102-03' w/2 SPF. Fracture stimulated with 1606 bbls gelled water & 232,860 # 20/40 sand. Drilled out plugs @ 8150', 8410', 8590', 8740', 8936' & 9115'. Landed tubing at 7871'. Returned to sales 3/2/2006 through Questar meter #6885.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE 988 FSL 1994 FEL 40.06054 LAT 109.44201 LON
SECTION 4, T9S, R22E**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 7/13/2005.**EOG Resources, Inc. operates under Nationwide Bond #2308**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **08/29/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSE 988 FSL 1994 FEL 40.06054 LAT 109.44201 LON
SECTION 4, T9S, R22E**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 7/13/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

SEP 22 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

CONFIDENTIAL

WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

Well Name	CWU 831-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35014	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,850/ 10,850	Property #	052078
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,417/ 2,417
KB / GL Elev	4,760/ 4,746				
Location	Section 4, T9S, R22E, SWSE, 988 FSL & 1994 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302281	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	06-06-2003
06-06-2003	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			988' FSL & 1994' FEL (SW/SE)
			SECTION 4, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #9
			TD: 10,850' KMV BLACKHAWK
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD

LEASE: U-0283A

ELEVATION 4747' NAT GL, 4746' PREP GL, 4760' KB (14')

EOG WI 50%, NRI 43.5%

09-20-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,430	TVD	2,430	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 1:00 PM, 7/13/05.
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DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG 9/14/05. DRILLED 12 1/4" HOLE TO 2430'. DID NOT HIT WATER ZONE. RAN 56 JTS (2403.30') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2417.30' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (150.5 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/185.5 BBLS WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLS). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLS). HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRELINE UNIT & RAN DIRECTIONAL SURVEY, SURVEY 3 DEGREES @ 2400'.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 08:00 PM, 7/13/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 3RD COLLAR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSE 988 FSL 1994 FEL 40.06054 LAT 109.44201 LON
SECTION 4, T9S, R22E**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 7/13/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

RECEIVED
SEP 30 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE 988 FSL 1994 FEL 40.06054 LAT 109.44201 LON
SECTION 4, T9S, R22E**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

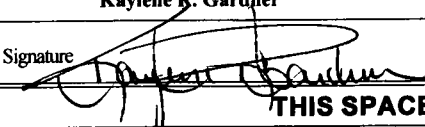
UINTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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Please see the attached well chronology report for drilling operations from 9/28/2005 - 11/5/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Kaylene B. Gardner	Title Regulatory Assistant
Signature 	Date 11/05/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Date Office

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(Instructions on page 2)

RECEIVED**NOV 07 2005**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

Well Name	CWU 831-04	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35014	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-29-2005	Class Date	
Tax Credit	N	TVD / MD	10,850/ 10,850	Property #	052078
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,850/ 10,834
KB / GL Elev	4,760/ 4,746				
Location	Section 4, T9S, R22E, SWSE, 988 FSL & 1994 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302281	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	06-06-2003
06-06-2003	Reported By			Release Date	10-16-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			988' FSL & 1994' FEL (SW/SE)
			SECTION 4, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #9
			TD: 10,850' KMV BLACKHAWK
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0283A
			ELEVATION 4747' NAT GL, 4746' PREP GL, 4760' KB (14')
			EOG WI 50%, NRI 43.5%

09-20-2005	Reported By	ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,430	TVD	2,430	Progress	0
				Days	0
				MW	0.0
				Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 1:00 PM, 7/13/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG 9/14/05. DRILLED 12 1/4" HOLE TO 2430'. DID NOT HIT WATER ZONE. RAN 56 JTS (2403.30') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2417.30' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/2% CACL2 & ? #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (150.5 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & ? #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/185.5 BBLS WATER, BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & ? #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLS). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & ? #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLS). HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRELINE UNIT & RAN DIRECTIONAL SURVEY, SURVEY 3 DEGREES @ 2400'.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 08:00 PM, 7/13/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 3RD COLLAR.

09-30-2005 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 2,752 TVD 2,752 Progress 352 Days 1 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 11:30 5.5 COMPLETE RIG UP OF TRUE RIG 9. MOUSEHOLE AND RATHOLE HAD NOT BEEN DRILLED PRIOR TO MOVING IN RIG. LOST 6 HRS RIG UP TIME WHILE PETE MARTIN DRILLED MOUSEHOLE AND RATHOLE.

11:30 14:00 2.5 ON DAYWORK CONTRACT AT 11:00 HRS, 9/29/05. NU BOP, CHOKE MANIFOLD AND GAS BUSTER.

14:00	18:00	4.0 SAFETY MEETING W/ALL PERSONNEL ON PRESSURE TESTING. RIG UP QUICK TEST. TESTED UPPER AND LOWER KELLY VALVES, FLOOR VALVE, IBOP, PIPE RAMS, BLIND RAMS, ALL BOP VALVES, CHOKE MANIFOLD AND SUPER CHOKE TO 250/5000 PSI. TESTED ANNULAR TO 250/2500 PSI, ALL TESTS HELD FOR TEN MINUTES. TESTED 9 5/8 ' CASING TO 1500 PSI FOR 30 MINUTES. RIG DOWN QUICK TEST.
18:00	18:30	0.5 INSTALLED WEAR RING.
18:30	23:00	4.5 MAKE UP BIT #1 AND PICK UP BHA AND DRILLPIPE. TIH. TAG CEMENT AT 2300'.
23:00	23:30	0.5 INSTALLED ROTATING HEAD ELEMENT AND DRIVE BUSHINGS.
23:30	01:00	1.5 DRILL CEMENT AND SHOE TRACK.
01:00	01:30	0.5 DRILL TO 2440'.
01:30	02:30	1.0 CIRCULATED HOLE CLEAN. PERFORM CIRC FIT TEST TO 500 PSI W/8.5 WATER = 12.5 MWE.
02:30	03:30	1.0 DRILL FROM 2440' TO 2565' WITH 8.5 PPG WATER.
03:30	04:00	0.5 SURVEY AT 2480', 3 1/2 DEG.
04:00	06:00	2.0 DRILL FROM 2565' TO 2752'.

NOTIFIED CAROL DANIELS W/UT DNR OF SPUD OF 7 7/8" INTERVAL AT 11:00 HRS, 9/28/05

NOTIFIED UTE TRIBE ENERGY AND MINERALS DEPARTMENT OF SPUD AT 11:00 HRS, 9/28/05

NOTIFIED MICHAEL LEE W/VERNAL BLM OF BOP TEST AT 11:00 HRS, 9/28/05. FOLLOWED UP WITH COURTESY CALL TO JERRY BARNES W/BLM AT 07:30 HRS, 9/29 AT 0730. BLM DID NOT WITNESS THE BOP TEST.

06:00 18.0 SPUD 7 7/8" HOLE AT 01:00 HRS, 9/29/05.

10-01-2005 **Reported By** RICK DITTO

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,770	TVD	4,770	Progress	2,018	Days	2	MW	8.4	Visc	27.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 2752' TO 3000', MUD WT 8.6 PPG WITH 27 VISCOSITY.
08:30	09:00	0.5	SURVEY AT 2917', 4 DEG.
09:00	11:00	2.0	DRILL 3000' TO 3249', MUD WT 8.6 PPG WITH 27 VISCOSITY.
11:00	11:30	0.5	LUBRICATE RIG, CHECK/RESET CROWN-O-MATIC.
11:30	13:30	2.0	DRILL 3249' TO 3497', MUD WT 8.6 PPG WITH 27 VISCOSITY. INTERMITTENT FLARE.
13:30	14:00	0.5	SURVEY AT 3412', 4 DEG.
14:00	19:00	5.0	DRILL 3497' TO 3996', MUD WT 8.7 PPG WITH 34 VISCOSITY.
19:00	19:30	0.5	PUMP 80 HI-VIS SWEEP. CIRC CLEAN.
19:30	20:00	0.5	PERFORM CIRC PIT. BEGIN PUMPING IN AT 300 PSI, 10.1 PPGE AT 3996'. SURVEY AT 3915', 6 DEG.
20:00	23:00	3.0	DRILL 3996' TO 4213'. INCREASED WOB FROM 15M TO 20M. MUD WT 8.7 PPG. INTERMITTENT FLARE.
23:00	23:30	0.5	SURVEY AT 4119', MISSRUN.
23:30	00:30	1.0	DRILL 4213' TO 4244'.
00:30	01:00	0.5	SURVEY AT 4150', 5 DEG.
01:00	06:00	5.0	DRILL 4244' TO 4770' WITH 20M ON BIT, MUD WT 8.8 PPG WITH 34 VISCOSITY. INTERMITTENT FLARE.

BOP DRILL EVENING 1 MIN, 30 SEC, MORNING 1 MIN, 30 SEC

SAFETY MEETING: PICKING UP DRILLPIPE/MAKING CONNECTIONS/WIRELINE SURVEYS

10-02-2005 **Reported By** RICK DITTO

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,555	TVD	5,555	Progress	622	Days	3	MW	8.9	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL TO 4777' WITH 20M BIT WT.
07:00	07:30	0.5	W/L SURVEY AT 4720', 4.75 DEG.
07:30	10:30	3.0	DRILL 4777' TO 4933', ROP DECREASING.
10:30	11:00	0.5	CIRC AND SLUGGED DRILL PIPE.
11:00	15:30	4.5	TRIP FOR BIT #2.
15:30	19:00	3.5	DRILL 4933' TO 5120' WITH 20M BIT, MUD WT 9.0 PPG WITH 34 VISCOSITY.
19:00	19:30	0.5	SERVICED RIG. CHECKED AND RESET CROWN-O-MATIC.
19:30	22:30	3.0	DRILL 5120' TO 5277', BIT WT 20M, MUD WT 9.0 WITH 33 VISCOSITY.
22:30	23:30	1.0	CIRC AND WL SURVEY AT 5200', 2.75 DEG.
23:30	06:00	6.5	DRILL 5277' TO 5555', MUD WT 9.0 WITH 33 VISCOSITY. NO FLARE.

SAFETY MEETING: TRIPPING HAZARDS/SAFE USE OF WIRELINE MACHINE

10-03-2005 Reported By RICK DITTO

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,440	TVD	6,440	Progress	885	Days	4	MW	9.0	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 5555' TO 5609'.
07:30	08:00	0.5	SERVICED RIG. CHECKED AND RESET CROWN-O-MATIC. FUNCTION TESTED ANNULAR.
08:00	16:00	8.0	DRILL 5609' TO 5869', MUD WEIGHT 9.2 PPG WITH 34 VISCOSITY.
16:00	16:30	0.5	WIRELINE SURVEY AT 5788', 2.75 DEG.
16:30	06:00	13.5	DRILL 5869' TO 6440', MUD WT 9.4 PPG WITH 34 VISCOSITY, NO FLARE.

SAFETY MEETING: RIG SERVICE/USING PPE (DUST MASKS/RESPIRATORS) WHEN MIXING MUD PRODUCTS IN HOPPER HOUSE/LO-TO WHEN CHANGING DESANDER PUMP

10-04-2005 Reported By RICK DITTO

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,170	TVD	7,170	Progress	730	Days	5	MW	9.3	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 6440' TO 6649', MUD WT 9.4 PPG W/33 VIS.
11:30	12:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS AND HCV. CHECKED AND RE-SET CROWN-O-MATIC.
12:00	17:00	5.0	DRILL 6649' TO 6833'.

17:00 17:30 0.5 WIRELINE SURVEY AT 6751', 1 DEG.
 17:30 06:00 12.5 DRILL 6833' TO 7170', MUD WT 9.6 PPG W/35 VIS.

SAFETY MEETING: 100% TIEOFF WHEN CLIMBING OR WORKING 6' OVERHEAD/FORKLIFT SAFETY

10-05-2005 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,516 TVD 7,516 Progress 346 Days 6 MW 10.0 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7170' TO 7207', MUD WT 9.6 PPG W/35 VISCOSITY.
07:30	08:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS AND HCV. CHECKED AND RE-SET CROWN-O-MATIC.
08:00	10:00	2.0	DRILL 7207' TO 7243', 36', 2 HRS, 18 FPH. RAISED MUD WT TO 9.8 PPG (LARGE, SPLINTERY SHALE).
10:00	10:30	0.5	SLUGGED DRILL PIPE. DROPPED SURVEY.
10:30	19:00	8.5	TRIP FOR BIT #3.
19:00	20:00	1.0	WASH/REAM 90' TO BTM, NO FILL.
20:00	06:00	10.0	DRILL 7243' TO 7516', 273', 10 HR, 27.3 FPH, MUD WT 10.0 PPG WITH 36 VISCOSITY.

SAFETY MEETING: TRIPPING IN HIGH WINDS
 FUNCTION TESTED BLIND RAMS WHILE OUT OF HOLE

10-06-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,145 TVD 8,145 Progress 629 Days 7 MW 9.8 Visc 36.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7516' TO 7641', 125', 22.72 FPH.
11:30	12:00	0.5	SERVICED RIG.
12:00	06:00	18.0	DRILL 7641' TO 8145', 504', 28 FPH, 20 - 30 WOB, 59 ROTARY + 62 MTR RPM. RPT TIME MUD 10.0/40.

FUEL 4200 GAL, USED 1100 GAL DIESEL FUEL
 SAFETY MEETING: BOPS/KELLY SPINNGER/100% TIE-OFF
 TEMP 32 DEG

BG GAS 380U, CONN GAS 1400U, HIGH GAS 9312U, FIVE SHOWS LAST 24 HRS
 TOP OF ISLAND FORM AT 7580', TOP OF Kmv PRICE RIVER FORM AT 7769'

10-07-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,835 TVD 8,835 Progress 690 Days 8 MW 10.0 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8145' TO 8229', 84', 33.6 FPH, 20 - 30 WOB, 59 ROTARY + 62 MTR RPM.
08:30	09:00	0.5	W/L SURVEY AT 8148', 1 DEG.
09:00	11:00	2.0	DRILL 8229' TO 8291', 62', 31 FPH, 20 - 30 WOB, 59 ROTARY + 62 MTR RPM.
11:00	11:30	0.5	SERVICDE RIG. FUNCTION TESTED PIPE RAMS & HCR. CHECKED CROWN-O-MATIC.
11:30	06:00	18.5	DRILL 8291' TO 8835', 544', 29.4 FPH, 20 - 30 WOB, 50 - 60 ROTARY + 62 MTR RPM. RPT TIME MUD 10.1+/40 VIS.

FUEL 3200 GALS, USED 1000 GALS DIESEL FUEL

SAFETY MEETING: TRIP HAZARDS/COLD WEATHER/ICY CONDITIONS

TEMP 32 DEG

BG GAS 3500U, CONN GAS 8500U, MAX GAS 8699U, 7 SHOWS LAST 24 HRS

TOP OF MIDDLE Kmv PRICE RIVER AT 8508'

10-08-2005		Reported By		JIM TILLEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,066	TVD	9,066	Progress	231	Days	9	MW	10.0	Visc	36.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: TIH WITH BIT #4											

Activity at Report Time: TIH WITH BIT #4

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 8835' TO 8910' (75'). 16.6 FPH, 25 - 30 WOB, 59 ROTARY + 62 MTR RPM.
10:30	11:00	0.5	SERVICE RIG. FUNCTION HCR & PIPE RAMS, CHECK COM.
11:00	22:00	11.0	DRILL FROM 8910' TO 9066' (81'). 7.3 FPH, 20-30 WOB, 35-60 ROTARY + 55 - 60 MTR RPM INCREASE MUD WT TO 10.4 PPG.
22:00	23:00	1.0	PUMP SLUG & DROP SURVEY.
23:00	04:00	5.0	TOH FOR NEW BIT. LAID DOWN MOTOR AND ROLLER REAMERS.
04:00	06:00	2.0	TIH WITH BHA.

FUEL = 2100 GAL, USED 1100 GAL DIESEL FUEL

SAFETY MEETINGS: MSDS, SANDING, PAINTING

BG GAS = 1800u, CONN GAS = 4000u, MAX GAS = 8335u

5 SHOWS LAST 24 HRS.

10-09-2005		Reported By		JIM TILLEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,228	TVD	9,228	Progress	162	Days	10	MW	10.3	Visc	36.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SLIP & CUT DRILL LINE.

07:00 10:30 3.5 TIH WITH BIT #4.
 10:30 11:00 0.5 WASH/REAM 55' TO BOTTOM.
 11:00 16:00 5.0 DRILL FROM 9066' TO 9118' (52'). 10.4 FPH, 20-30 WOB, 59 ROTARY.
 16:00 16:30 0.5 SERVICE RIG.
 16:30 06:00 13.5 DRILL FROM 9118' TO 9228' (110') 8.15 FPH, 25-30 WOB, 60 ROTARY.

FUEL = 5900 GALS, USED 700 GAL DIESEL FUEL

SAFETY MEETING: TRIPPING AND USING TUGGER

BG GAS = 3900u, CONN GAS = 6700u, TRIP GAS = 8935u

1 SHOW LAST 24 HRS

46 DEG, MOSTLY CLOUDY, WIND E @ 7 MPH, HUMIDITY = 81% BAR = 29.68 in

10-10-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling				Completion				Daily Total		
Cum Costs: Drilling				Completion				Well Total		
MD	9,440	TVD	9,440	Progress	212	Days	11	MW	10.3	Visc 38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 9228' TO 9274' (46 FT), 7.1 FPH, 25-30 WOB, 60 ROTARY.
12:30	13:00	0.5	SERVICE RIG.
13:00	13:30	0.5	PUMP SLUG & DROP SURVEY.
13:30	17:00	3.5	TOH WITH BIT #4 (NO SURVEY).
17:00	21:30	4.5	PU MUD MOTOR AND ROLLER REAMERS WITH BIT #5 AND TIH. WASH AND REAM 30' TO BOTTOM.
21:30	06:00	8.5	DRILL FROM 9274' TO 9440' (166'), 19.5 FPH, 12-20 WOB, 60 ROTARY + 62 MTR RPM.

MUD AT RPT TIME AT 10.5/39 VIS.

FUEL = 5000 GAL / USED 900 GAL DIESEL FUEL

SAFETY MEETINGS: FORKLIFT, SLIPS, TRIPS & FALLS, TRIPPING

BG GAS = 3400u, CONN GAS = 4400u, TRIP GAS = 5711u THRU BUSTER

NO SHOWS LAST 24 HRS

TOP OF LOWER KMV PRICE RIVER FORMATION AT 9358'

45 DEG, CLOUDY, 58% HUMIDITY, WIND NE AT 9 MPH, BAR. = 30.07 IN AND RISING

10-11-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling				Completion				Daily Total		
Cum Costs: Drilling				Completion				Well Total		
MD	9,850	TVD	9,850	Progress	410	Days	12	MW	10.4	Visc 38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 9440' TO 9533'. (93 FT) 18.6 FPH, 10 - 20 WOB, 59 ROTARY + 62 MTR RPM.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TEST ANNULAR AND PIPE RAMS. CHECK COM.
11:30	06:00	18.5	DRILL FROM 9533' TO 9850'. (317') 17.14 FPH, 20-25 WOB, 59 ROTARY + 62 MTR RPM. MUD THIS AM = 10.5 / 39 VIS

FUEL = 4000 GAL, USED 1000 GAL DIESEL FUEL

SAFETY MEETINGS: HOUSEKEEPING, AIR TUGGER, PUMP REPAIR

BG GAS = 4500u, CONN GAS = 8000u, HIGH GAS = 8897u, 4 SHOWS LAST 24 HRS

39 DEG, CLOUDY, 73% HUMIDITY, WIND CALM, BAR. 30.09"

10-12-2005		Reported By		JIM TILLEY	
DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,098	TVD	10,098	Progress	248
				Days	13
				MW	10.6
				Visc	37.0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: TIH WITH BIT #6				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 9850' TO 9965'. (115') 23 FPH, 20 WOB, 58 ROTARY + 62 MTR RPM.
11:00	11:30	0.5	SERVICE RIG & CHECK COM.
11:30	23:30	12.0	DRILL FROM 9965' TO 10098' (133') 11.08 FPH, 20-30 WOB, 58-60 ROTARY + 62 MTR RPM, P-RATE SLOWED TO 3 - 5 FPH.
23:30	00:00	0.5	MIX AND PUMP SLUG. DROP SURVEY.
00:00	04:00	4.0	TOH WITH BIT #5.
04:00	06:00	2.0	MU BIT #6 AND TIH.

FUEL = 2964 GAL, USED 1036 GAL DIESEL FUEL

SAFETY MEETINGS: STEPLADDERS, FORKLIFT, ELECT. MOTORS

BG GAS = 3000u, CONN GAS = 5900u, HIGH GAS = 8172u, 1 SHOW LAST 24 HRS

TOP OF SEGO FORM AT 9800 FT

TOP OF KMV CASTLEGATE FORMATION AT 10,039'

42 DEG, CLOUDY, 76% HUMIDITY, WIND - CALM, BAR = 30.15in

10-13-2005		Reported By		JIM TILLEY	
DailyCosts: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	10,325	TVD	10,325	Progress	227
				Days	14
				MW	10.8
				Visc	35.0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: DRILLING				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH TO 5300'.
07:00	08:00	1.0	CIRCULATE BOTTOMS UP (WEAR BUSHING WAS UNSET - RETRIEVE WEAR BUSHING).

08:00	10:00	2.0	TIH.
10:00	10:30	0.5	INSTALL NEW WEAR BUSHING.
10:30	11:00	0.5	TIH.
11:00	11:30	0.5	WASH/REAM 40 FT TO BOTTOM.
11:30	13:00	1.5	DRILL FROM 10098' TO 10120' (22 FT) 14.66 FPH, 12-12 WOB, 58 ROTARY + 62 MTR RPM.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL FROM 10120' TO 10325'. (205 FT) 12.4 FPH, 12-20 WOB, 60 ROTARY + 62 MTR RPM.

FUEL = 5000 GAL, USED 964 GAL DIESEL FUEL

SAFETY MEETINGS: TRIPPING, CHANGING OIL

36 DEG, FAIR, 79% HUMIDITY, WIND WNW AT 5 MPH, BAR = 30.28in

BG GAS = 3000u, CONN GAS = 5900u, TRIP GAS = 8840u, 1 SHOW LAST 24 HRS

10-14-2005	Reported By	JIM TILLEY									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,500	TVD	10,500	Progress	175	Days	15	MW	10.7	Visc	37.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 10325' TO 10352'. (27 FT) 6.75 FPH, 10 - 20 WOB, 58 ROTARY + 62 MTR RPM.
10:00	10:30	0.5	PU AND ROTATE WHILE REPAIRING SUPER CHOKE PRESSURE SENSOR.
10:30	13:00	2.5	DRILL FROM 10352' TO 10366'. (5.6 FPH) 10 - 20 WOB, 58 ROTARY + 62 MTR RPM.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL FROM 10366' TO 10500' (134') 8.12 FPH, 20 - 27 WOB, 58 ROTARY + 62 MTR RPM.

FUEL = 4000 GAL, USED 1000 GAL DIESEL FUEL

SAFETY MEETINGS: WORKING ON PUMPS, PPE, PAINTING

BG GAS = 2200u, CONN GAS = 5000u, NO SHOWS LAST 24 HRS

TOP OF Kmv BLACK HAWK AT 10431 FT

39 DEG, PARTLY CLOUDY, 70% HUMIDITY, WIND W AT 5 MPH, BAR = 30.29in AND RISING

10-15-2005	Reported By	JIM TILLEY									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,800	TVD	10,800	Progress	300	Days	16	MW	10.7	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 10,500' TO 10,580', 80', 17.77 FPH, 20 - 25 WOB, 58 ROTARY + 62 MTR RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TESTED HCR & PIPE RAMS. CHECKED CROWN-O-MATIC.

11:00 06:00 19.0 DRILL 10,580' TO 10,800', 220', 11.57 FPH, 20 - 30 WOB, 58 ROTARY + 62 MTR RPM.

FUEL 2700 GAL, USED 1300 GAL DIESEL FUEL

SAFETY MEETING: PINCH POINTS/HAND TOOLS/TUGGER

TEMP 38 DEG

BG GAS 2400U, CONN GAS 6200U, HIGH GAS 8652U, 1 SHOW LAST 24 HRS

10-16-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,850	TVD	10,850	Progress	50	Days	17	MW	10.8	Visc	45.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RUN PROD CASING

Start	End	Hrs	Activity Description
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06:00	11:00	5.0	DRILL 10,800' TO 10,850' TD, 50', 10 FPH, 25 - 30 WOB, 58 ROTARY + 62 MTR RPM. REACHED TD AT 11:00 HRS, 10/15/05.
11:00	12:00	1.0	CIRCULATED FOR SHORT TRIP.
12:00	13:30	1.5	SHORT TRIP 15 STANDS.
13:30	15:00	1.5	CIRCULATED. RU LAY DOWN UNIT. HELD SAFETY MEETING.
15:00	23:30	8.5	LD DRILL PIPE AND BHA.
23:30	00:30	1.0	RETRIEVED WEAR BUSHING. RU CASING TOOLS. HELD SAFETY MEETING.
00:30	06:00	5.5	RUN 279 JTS (277 FULL JTS + 2 MARKER JTS) 4 1/2", 11.6 PPF, P-110, LTC PRODUCTION CASING. LANDED CASING AT 10,834' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR 10,792', 75 JTS CASING, MARKER JT 7852', 83 JTS CASING, MARKER JT 4609', 118 JTS CASING.

FUEL 1900 GAL, USED 800 GAL DIESEL FUEL

SAFETY MEETING: GAS KICKS/ELECTRICAL LINES/LD DP/RUNNING CASING

TEMP 43 DEG

BG GAS 2100U, CONN GAS 5500U, SHORT TRIP GAS 9432U, NO SHOWS LAST 24 HRS

10-17-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,850	TVD	10,850	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	06:30	0.5	FINISHED RUNNING CASING. TAGGED BOTTOM AT 10,850'. LD 1 JT CSG. PU LANDING JT WITH MANDREL HANGER AND SUB. RU TO CIRC WITH RIG PUMP.
06:30	08:30	2.0	CIRCULATED FOR CEMENT JOB.
08:30	10:30	2.0	CIRCULATED FOR CEMENT JOB. WO SCHLUMBERGER TO REPAIR ONBOARD COMPUTER. HELD SAFETY MEETING.

10:30 13:30 3.0 RIG UP SCHLUMBERGER. TESTED LINES TO 5000 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 570 SKS OF 35:65 POZ G + ADDITIVES MIXED AT 13.0 PPG. YIELD 1.75 WITH 8.8 GPS H2O) LEAD AND 1755 SKS OF 50:50 POZG + ADDITIVES MIXED AT 14.1 PPG. YIELD 1.29 WITH 5.96 GPS H2O TAIL. DISPLACED WITH 167.7 BBL FRESH WATER + 2 GAL/1000 L064 AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2623 PSI AT 1.7 BPM. BUMPED PLUG TO 3442 PSI. FLOATS HELD. PLUG DOWN AT 13:19 HRS, 10/16/05. FULL CIRCULATION THRU JOB, FLOAT EQUIPMENT HELD. RD SCHLUMBERGER.

13:30 14:00 0.5 LANDED MANDREL HANGER WITH 98,000 # WT. TESTED TO 5000 PSI.

14:00 17:00 3.0 CLEANED MUD TANKS. TRUCKS DUE MONDAY 10/17/05.

17:00 06:00 13.0 RIG RELEASED.

TRANSFERRED 1500 GAL DIESEL TO CWU 846-9

TRANSFERRED 11 JTS 4 1/2" CASING (426.40' THREADS OFF) TO CWU 846-9

TRANSFERRED 2 - 4 1/2" MARKER JTS (39.65' THREADS OFF) TO CWU 846-9

06:00 18.0 RELEASED RIG AT 17:00 HRS, 10/16/05

10-25-2005 **Reported By** SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,850	TVD	10,850	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	10/20/05: MIRU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 1000'. CEMENT TOP @ 1400'. RDWL.

10-27-2005 **Reported By** SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,850	TVD	10,850	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10792.0			Perf : 9162-10701			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	10/25/05: NU 10M FRAC TREE. PRESSURE TEST CASING & FRAC TREE TO 8500 PSIG.

10/26/05: MIRU CUTTERS WIRELINE. PERFORATED BLACKHAWK FROM 10512'-13', 10536'-38', 10563'-64', 10587'-88', 10597'-99', 10614'-15', 10663'-64', 10674'-75', 10689'-90' & 10700'-01' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 45,236 GAL YF125ST & YF118ST & 169,104# 20/40 SAND @ 1-6 PPG. MTP 7695 PSIG. MTR 50.1 BPM. ATP 6415 PSIG. ATR 47.9 BPM. ISIP 4400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9915'. PERFORATED LPR FROM 9595'-96', 9631'-33', 9648'-49', 9682'-84', 9696'-97', 9723'-24', 9753'-54', 9761'-62', 9798'-00', 9822'-23' & 9828'-29' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4934 GAL YF125ST PAD, 45,577 GAL YF125ST & YF118ST & 167,210# 20/40 SAND @ 1-6 PPG. MTP 8234 PSIG. MTR 50.2 BPM. ATP 6025 PSIG. ATR 48.6 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9570'. PERFORATED LPR FROM 9361'-63', 9397'-99', 9415'-16', 9456'-58', 9499'-01', 9521'-23' & 9540'41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF125ST PAD, 45,348 GAL YF125ST & YF118ST & 167,914# 20/40 SAND @ 1-6 PPG. MTP 8093 PSIG. MTR 51.3 BPM. ATP 5312 PSIG. ATR 50.8 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9330'. PERFORATED MPR FROM 9162'-63', 9178'-80', 9203'-04', 9221'-22', 9240'-41', 9251'-54', 9266'-67' & 9291'-93' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST PAD, 45,379 GAL YF125ST & YF118ST & 170,320# 20/40 SAND @ 1-6 PPG. MTP 8086 PSIG. MTR 51.2 BPM. ATP 6032 PSIG. ATR 50.1 BPM. ISIP 4150 PSIG. RD SCHLUMBERGER.

FLOWED 12 HRS. 16/64" CHOKE. FCP 2600 PSIG. 56 BFPH. RECOVERED 795 BLW. 4838 BLWTR.

10-28-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,850	TVD	10,850	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10792.0			Perf : 9162-10701			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOW 24 HRS ON 16/64 CHOKE. FCP 2500 PSIG. 43 BPH. RECOVERED 1393 BLW. 3445 BLWTR.								

10-29-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,850	TVD	10,850	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10792.0			Perf : 9162-10701			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 2300 PSIG. 30 BFPH. RECOVERED 905 BLW. 2540 BLWTR. LIGHT CONDENSATE.								

10-30-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,850	TVD	10,850	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10792.0			Perf : 9162-10701			PKR Depth : 0.0		
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1700 PSIG. 15 BFPH. RECOVERED 460 BLW. 2080 BLWTR. MODERATE CONDENSATE. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.								

FINAL COMPLETION DATE: 10/29/05											
---------------------------------	--	--	--	--	--	--	--	--	--	--	--

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSE 988 FSL 1994 FEL 40.06054 LAT 109.44201 LON
SECTION 4, T9S, R22E**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 10:00 a.m., 12/2/2005 through Questar meter # 6885 on a 8/64" choke. Opening pressure, CP 5000 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

12/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEC 08 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **EOG RESOURCES, INC.**3. Address **P.O. Box 250
Big Piney, WY 83113**3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **SWSE 988 FSL 1994 FEL 40.060539 LAT 109.442008 LON**At top prod. interval reported below **SAME**At total depth **SAME**14. Date Spudded
07/13/200515. Date T.D. Reached
10/15/200516. Date Completed **12/02/2005**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
4760 KB18. Total Depth: MD **10850**
TVD19. Plug Back T.D.: MD **10792**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2417		620			
7-7/8	4-1/2	P-110	11.6#	0-10,834		2325			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

MURD

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9162	10,701	10,512 - 10,701		3/SPF	
B)			9595 - 9829		2/SPF	
C)			9361 - 9541		3/SPF	
D)			9162 - 9293		3/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,512 - 10,701	1199 BBLS GELLED WATER & 169,104 # 20/40 SAND
9595 - 9829	1207 BBLS GELLED WATER & 167,210 # 20/40 SAND
9361 - 9541	1202 BBLS GELLED WATER & 167,914 # 20/40 SAND
9162 - 9293	1202 BBLS GELLED WATER & 170,320 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/02/2005	12/09/2005	24	→	25	668	75			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64		2750	→	25	668	75			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JAN 10 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	9162	10,701		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO CASTLEGATE BLACKHAWK	5070 5709 6375 6947 7574 7870 8596 9409 9938 10,061 10,472

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6885. Two 400 bbl tanks # 80659V and 80658V are on location.

Perforated the Blackhawk from 10,512-13', 10,536-38', 10,563-64', 10,587-88', 10,597-99', 10,614-15', 10,663-64', 10,674-75', 10,689-90' & 10,700-01' w/3 SPF.

Perforated the Lower Price River from 9595-96', 9631-33', 9648-49', 9682-84', 9696-97', 9723-24', 9753-54', 9761-62', 9798-9800', 9822-23' & 9828-29' w/2 SPF.

Perforated the Lower Price River from 9361-63', 9397-99', 9415-16', 9456-58', 9499-9501', 9521-23', & 9540-41' w/3 SPF.

Perforated the Middle Price River from 9162-63', 9178-80', 9203-04', 9221-22', 9240-41', 9251-54', 9266-67', 9291-93' w/3 SPF.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **12/29/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**988' FSL & 1994' FEL (SWSE)
Sec. 4-T9S-R22E 40.060539 LAT 109.442008**

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 831-4

9. API Well No.

43-047-35014

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 10/3/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 08 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAR 02 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-B-D-E-F-H-J-K-L-N" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N", Chapita Wells Unit, CRS No. UTU63013AD, AFS No. 892000905AD, is hereby approved effective as of December 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N" results in an initial consolidated participating area of 7,034.69 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 831-4	43-047-35014	SW 1/4 SE 1/4, 4-9S-22E	UTU0283-A
CWU 846-9	43-047-35218	SW 1/4 NW 1/4, 9-9S-22E	Patented
CWU 904-26	43-047-35540	SW 1/4 SE 1/4, 26-9S-22E	UTU010956

from
14831
14888
14927

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ R. A. McKee

R. A. McKee
Chief, Branch of Fluid Minerals

Enclosure

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MAR 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37045	CHAPITA WELLS UNIT 1100-21		SWSW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15754	15534	11/4/2006		3/1/2007		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35014	CHAPITA WELLS UNIT 831-04		SWSE	4	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14831	13650	7/13/2008 <u>05</u>		12/1/2005		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35218	CHAPITA WELLS UNIT 846-09		SWNW	<u>21</u>	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14888	13650	8/7/2005		12/1/2005		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)


Signature

Lead Regulatory Assistant

Title

6/2/2008

Date

(5/2000)

RECEIVED

JUN 02 2008

DIV. OF OIL, GAS & MINING